



ENGINEERING REPORT CASE NO. 2019CW3098

Prepared for:

Tri-County Water Conservancy District, Ouray County,
Colorado and the Ouray County Water Users
Association

WWE

Wright Water Engineers, Inc.

August 2020

**ENGINEERING REPORT
CASE NO. 2019CW3098**

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ENGINEERING REPORT

CASE NO. 2019CW3098

1.0 Introduction

Wright Water Engineers, Inc. (WWE), on behalf of Tri-County Water Conservancy District, Ouray County, Colorado and the Ouray County Water Users Association (the Applicants), is pleased to provide this Engineering Report for Case No. 2019CW3098. The subject water rights are located in Water Division 4 in the Uncompahgre River Basin and its tributaries including Cow Creek and Dallas Creek in Ouray County, Colorado. This Engineering Report further describes and documents the basis for each claim made by the Applicants.

2.0 First Claim: Surface Diversion for the Cow Creek – Ridgway Reservoir Pipeline

The first claim is for a 20 cfs surface water diversion in Cow Creek to deliver and subsequently store water in Ridgway Reservoir via an underground pipeline. The pipeline is approximately 1,400 feet long, and its proposed point of diversion (POD) limits are based on high definition LiDAR elevation data collected by the Colorado Water Conservation Board (CWCB) (QSI, 2018) and sites visits with the Engineer and representatives of the property owner on which the POD limits are located.

The upstream and downstream limits for the Cow Creek – Ridgway Reservoir Pipeline POD are shown in Figure 1. The purpose of the upstream and downstream POD location is for future flexibility in its location allow for optimization of pipeline hydraulics, sediment transport, and a larger longitudinal footprint for the diversion structure to allow for fish passage.

The limits of the POD are located downstream from most of the senior water rights in Cow Creek except for the Hayes Teague and Chaffee Ditches (see Figure 1). Senior water rights located on the Uncompahgre River downstream of the proposed POD include the Ouray Ditch, the Hieland Ditch, Montrose and Delta Canal (M&D Canal), and several water rights located between the Confluence of Cow Creek and the Uncompahgre River and Delta, Colorado.

The Applicant's first claim for the Cow Creek – Ridgway Reservoir Pipeline is junior to existing vested water rights and can either be curtailed when the water right is out-of-priority or can continue to divert water out-of-priority via exchange from Ridgway Reservoir (see Cow Creek Exchange below). If operating under the Cow Creek Exchange, up to 8.601 cfs should be available at the Hayes Teague and Chaffee Ditch POD's.

The 20 cfs claim is based on historical streamflow gage data from the Colorado Division of Water Resources (CDWR) Cow Creek Near Ridgway Reservoir (COWCRKCO) (Cow Creek Gage) (CDWR, 2020). The Cow Creek Gage is located downstream of all water rights that divert from Cow Creek and impacts of existing diversions from Cow Creek water users are included in the gage data. Figure 2 provides a hydrograph based on daily streamflow data from the Cow Creek Gage between water year 2008 and 2018. As shown in Figure 2, streamflow in Cow Creek is

above 20 cfs for extended periods of time during the year when there are no calls for water from downstream water rights.

One example approach evaluated by the Applicants to operate the Cow Creek Ridgway Reservoir pipeline is via flow stabilization reservoir to dampen the diurnal streamflow that is present in Cow Creek and divert the excess diurnal water to Ridgway Reservoir. Based on Cow Creek Gage Data, Cow Creek can experience fluctuations in streamflow of more than 100 cfs within a 24-hour period. The flow regulating reservoir could be sized to attenuate diurnal streamflow in Cow Creek and make daily releases consistent with the previous three days rolling average streamflow. The intent is to reduce the diurnal flow during peak runoff while maintaining the seasonal natural hydrograph with less daily variability. This analysis was based on a maximum diversion rate of 20 cfs, WWE estimates that approximately 8,000 AF of water could be delivered to Ridgway Reservoir in water year 2018 utilizing an approximately 700 AF of active storage from a flow stabilization reservoir (WWE, 2020).

3.0 Second Claim: Alternate Points of Diversion for the Cow Creek – Ridgway Reservoir Pipeline Project

Applicants are proposing to divert up to 20 cfs from Cow Creek into the Uncompahgre river basin at or upstream of Ridgway Reservoir by pipeline or open ditch at any one or combination of the Cow Creek – Ridgway Reservoir Pipeline and claimed alternative points of diversion as discussed further below.

The second claim is for Alternate Points of Diversion associated with the Cow Creek – Ridgway Reservoir Pipeline Project. The Sneva Ditch, Alkali Ditch No. 1 and Alkali Ditch No. 2 are existing inter-basin diversions carrying water from the Cow Creek basin into the Uncompahgre River basin above Ridgway Reservoir. The Applicants are claiming Alternate Points of Diversion for the 20 cfs claim including the Shortline Ditch, Alkali Ditch No.2, Alkali Ditch No. 1, and Sneva Ditch (see Figure 1).

An example of this operation is when there is capacity in one of the ditches located upstream of the Cow Creek – Ridgway Reservoir Pipeline, up to 20 cfs could be taken at one or a combination of the ditches claimed as an Alternate Points of Diversion instead of at the pipeline. The combined decreed diversion amount for all four of these ditches is 126.21 cfs. There is existing capacity in these ditches to divert the 20 cfs as an Alternate Point of Diversion for the Cow Creek – Ridgway Reservoir Pipeline. The combination of water taken under the Alternate Points of Diversion and the Cow Creek – Ridgway Reservoir Pipeline shall not exceed 20 cfs combined. One advantage of using an alternate point of diversion is that the water imported into the Uncompahgre River can be located upstream of the CWCB Uncompahgre River instream flow reach (decreed in Case No. 98CW222), and assist in the operation of the operation of the Uncompahgre River Exchange.

The diversions of the Cow Creek – Ridgway Reservoir Pipeline and the Alternate Points of Diversions at the Alkali Ditch No. 1 and Alkali Ditch No. 2, Shortline Ditch and Sneva Ditch should not exceed 20 cfs combined under the Cow Creek – Ridgway Reservoir Pipeline. The use of the Cow Creek - Ridgway Reservoir Pipeline at the proposed Alternate Points of Diversions

shall only occur when there is available capacity, is voluntary, and shall not impact the ability to divert under the existing decreed water rights for the Alternate Points of Diversion.

Before exercising the Alternate Points of Diversion the applicant shall obtain authorizations from the owners of the alternate points of diversion and install necessary measuring devices and provide accounting measuring and documenting the location and deliveries of water to the Uncompahgre River at and upstream of Ridgway Reservoir.

4.0 Third Claim: Ram’s Horn Reservoir Use Enlargement

Ram’s Horn Reservoir was conditionally decreed for 25,349.15 Acre-Feet (AF) of storage in Civil Action No. 2440 and its uses included irrigation, domestic, municipal and industrial, and flood control for Ouray, Delta, and Montrose Counties (see Appendix A). In addition to these already decreed uses, the Applicants identified the following uses for Ram’s Horn Reservoir to benefit Ouray County water users: Flow Stabilization, Augmentation, Exchange, Aquifer Recharge, Reuse, Stream Flow Enhancement and Augmentation, and Piscatorial.

The size of the Ram’s Horn Reservoir is based on the information provided the 1956 Filing Map of Ram’s Horn Reservoir (see Appendix A) and is summarized as follows:

- Volume of Ram’s Horn Reservoir: 25,349.15 AF
- Surface area of high-water line: 235 Acres
- Vertical height of dam: 260 feet
- High-water line depth = 250 feet
- Maximum height of dam = 260 feet

The length of the Ram’s Horn Reservoir Dam is currently estimated at 720 feet and is based on high definition LiDAR elevation data collected and provided by the CWCB (QSI, 2018).

Table 1 provides a summary of example Ram’s Horn Reservoir allocation amounts from an analysis of average (2002 to 2012) and dry year (2002) water needs and is partly based on information provided in the *Upper Uncompahgre Basin Water Supply Protection and Enhancement Project* Report (WWE, 2016). The analysis presented in WWE (2016) provides a summary of water shortages in four regions in the Upper Uncompahgre Basin:

- Region 1: Uncompahgre River Below Ridgway Reservoir (in Ouray County)
- Region 2: Dallas Creek
- Region 3: Uncompahgre River Above Ridgway Reservoir
- Region 4: Cow Creek

The exchange pool allocation is based on storage for 1 years’ worth of average year (2002 to 2012) or dry year (2002) exchange water supply for non-mainstem water users in Region 1, all Region 2 and Region 3 water users, and non-mainstem Region 4 water users. The exchange for irrigation purposes for water users that cannot directly receive reservoir releases and must rely on exchanges is 1,500 AF on average to 4,000 AF during dry year 2002 (see Table 1).

Reservoir storage that can be released directly for irrigation (exchange not required) for water rights users on the Uncompahgre River within Ouray County ranges from an average 200 AF per year to 900 AF during a dry year. Reservoir Storage from mainstem Cow Creek water users ranges from 1,600 AF on average to 6,100 AF during dry year 2002. In this example allocation, the remaining reservoir storage is used for augmentation, Cow Creek and Uncompahgre River instream flow enhancement (subject to agreement with CWCB), supplemental irrigation for water users in Delta and Montrose Counties, compact water supplies, carryover storage for dry year firming and dead storage and sediment.

The Gunnison Basin Consumptive Needs Assessment (2011) estimates year 2050 municipal and domestic water use in Ouray County ranging between 1,300 AF and 1,800 AF. The Statewide Water Supply Initiative 2010 (CDM, 2011) has similar projections. A majority of the municipal use is water delivered by the City of Ouray and Town of Ridgway. Based on unincorporated projected water use developed in the 2016 Upper Uncompahgre Basin Water Supply and Enhancement Project, WWE calculated over 340 AF of water demands in unincorporated Ouray County. Based on a 50 percent efficiency for a combination of indoor and outdoor watering, the 340 AF of water demand translates to a 170 AF of water depletion. The 2016 Upper Uncompahgre Basin Water Supply and Enhancement Project, WWE also calculated industrial depletions for future gravel and construction products mining at over 430 AF. Thus, the combined future augmentation needs for unincorporated Ouray County domestic and industrial water use totals 500 AF.

In early 2020, Colorado Parks and Wildlife (CPW) developed a preliminary biological flow recommendation for Cow Creek (CPW, 2020). CPW (2020) recommends a minimum biological flow of 53 cfs between April 1st and July 15th, and 15 cfs between July 16th and March 31st. WWE analyzed data from the Colorado Division of Water Resources (CDWR) Cow Creek Near Ridgway Reservoir (COWCRKCO) streamflow gage (Cow Creek Gage) (CDWR, 2020) to calculate the annual volume needed to increase the streamflow at the Cow Creek Gage to meet CPW's minimum biological flow recommendations between water years 2009 and 2018. On average (2009-2018) 2,700 AF of water is required to meet CPW's biological flow recommendations, and during a dry year (2012) 6,000 AF of water is required.

The aquifer recharge is intended for water supplied to the Ouray County Gravel Pits, and other Gravels Pits in Montrose County that can receive reservoir storage water and apply the storage release to a gravel pit to obtain recharge accretions.

Flow stabilization is intended to help stabilize diurnal flows in Cow Creek in possible conjunction with the Cow Creek – Ridgway Reservoir Pipeline and or its Alternate Points of Diversion. The flow stabilization component of Rams Horn Reservoir is discussed under the 1st Claim.

In order to avoid expansion and injury from operation of the senior Ram's Horn Reservoir water right, storage for the uses under the junior use enlargement water rights should be accounted for (booked against) the senior reservoir water right as per CDWR policy.

5.0 Fourth Claim: Conditional Appropriative Right of Exchange

For each conditional exchange claimed, WWE used the dry year conditions present in 2012 to evaluate exchange demand and exchange potential based on the administrative call conditions and physically available streamflow in each exchange reach. The following sections provide a summary of the basis for each conditional appropriative right of exchange claimed.

5.1 Cow Creek Exchange

The Cow Creek Exchange is located on Cow Creek between the upstream terminus at Ram's Horn Reservoir and the downstream terminus located at the confluence of Cow Creek and the Uncompahgre River (see Figure 3). The proposed Cow Creek Exchange would allow Cow Creek water users, Ram's Horn Reservoir, and the Cow Creek – Ridgway Reservoir Pipeline to continue to divert water out of priority from Cow Creek and store water in Ram's Horn Reservoir during time periods when senior water rights (i.e. M&D Canal) are placing a call in the Uncompahgre River Basin and exchange potential exists. Water stored in Ridgway Reservoir is the source of substitution and can be released via exchange to offset out of priority depletions and diversions from Cow Creek. The Applicants are requesting a flow rate of 30 cfs for the Cow Creek Exchange.

During the 2012 water year, the M&D Canal placed a call on May 2, 2012 and the call ended on September 26, 2012. To evaluate exchange potential in Cow Creek, WWE analyzed data from the Cow Creek Gage. As discussed in Section 2.0, the Cow Creek Gage is located downstream of all active diversion structures on Cow Creek.

According to Cow Creek Gage data, average daily streamflow over the month of July 2012 was 19 cfs, with a high of 40 cfs. Average daily streamflow in Cow Creek over the month of June 2012 was 16 cfs, with a high of 66 cfs. Over the May 2nd to September 26th period, the average daily streamflow in Cow Creek exceeded 30 cfs for 39 days.

WWE also evaluated exchange demand from model runs using the Colorado Decision Support System (CDSS) Gunnison Model (CDSS, 2015). Additional diversions by water users in Cow Creek are calculated using the Gunnison Model by simulating relaxation of senior water right calls from the M&D Canal on Cow Creek water users via releases of water from Ridgway Reservoir to meet the needs of senior downstream water rights (i.e., M&D Canal). For this additional diversion by exchange analysis, WWE ran Gunnison Model simulations for 2012 and calculated the difference in model reported Cow Creek diversions under the following scenarios:

1. Releases from Ridgway Reservoir are meeting the needs of senior downstream water rights.
2. Historical conditions reported by Gunnison Model (i.e., no additional releases from Ridgway Reservoir to meet the needs of senior downstream water rights).

According to the Gunnison Model simulations the maximum additional monthly diversions from Cow Creek water users totaled 2,500 AF or average daily additional diversion of 42.1 cfs in June 2012 and 1,703 AF, or an average daily 27.7 cfs, in July 2012. It is important to note that the modelled additional diversions are based on existing conditions and did not include the potential

for water exchanged into the proposed Ram’s Horn Reservoir or the Cow Creek – Ridgway Reservoir Pipeline that may increase the amount of exchange.

Given the streamflow available over 30 cfs during the 2012 call period in the streamflow analysis and the modelled exchange demand analysis, it is our opinion there is water available and sufficient demand to appropriate for the exchange.

The exchange can only be operated when there is exchange potential to avoid injury to vested intervening water rights. As discussed in Section 2.0, the Cow Creek Exchange can be operated for out of priority diversions by the Cow Creek – Ridgway Reservoir Pipeline. When operating the Cow Creek exchange in this manner, up to 8.601 cfs or the amount that can be placed to beneficial use, whichever is less, should be available for the Chaffee and Hayes Teague Ditch located on Cow Creek downstream of the pipeline POD to avoid injury to vested water rights.

5.2 Uncompahgre River Exchange

The Uncompahgre River Exchange is located on the Uncompahgre River between the upstream terminus at the confluence of Canyon Creek and the Uncompahgre River (City of Ouray), and the downstream terminus at confluence of Cow Creek and the Uncompahgre River (see Figure 3). The Uncompahgre River Exchange has two components:

- 1) Releases from Ram’s Horn Reservoir allow Ridgway Reservoir to fill out of priority during time periods when senior water rights (i.e. M&D Canal) are placing a call in the Uncompahgre River Basin and exchange potential exists.
- 2) Releases from Ridgway Reservoir and or Ram’s Horn Reservoir allow Uncompahgre River water users located upstream of Ridgway Reservoir to continue to divert water out of priority from the Uncompahgre River during time periods when senior water rights (i.e. M&D Canal) are placing a call in the Uncompahgre River Basin and exchange potential exists.

The Applicants are requesting a 174 cfs flow rate for the conditional Uncompahgre River Exchange. The exchange flow rate of 174 cfs is based on an analysis of data from the United States Geological Survey (USGS) Uncompahgre River Near Ridgway, CO streamflow gage (Uncompahgre River Gage) (USGS, 2020).

Under a scenario when Ridgway Reservoir is filling out of priority via releases from Ram’s Horn Reservoir, the minimum required streamflow below Ridgway Reservoir is 30 cfs (USBR, 2011). Based on Uncompahgre River Gage data, average daily streamflow in June of 2012 ranged between 118 cfs and 363 cfs and averaged 204 cfs over the month. When Ridgway Reservoir is filling out of priority the rate for the Uncompahgre River Exchange is 174 cfs (204 cfs minus 30 cfs).

Additional diversions from Uncompahgre River water users upstream of Ridgway Reservoir is based on the gaged streamflow of the Uncompahgre River upstream of Ridgway Reservoir discussed above and the CWCB ISF located on the Uncompahgre River between Ridgway Reservoir and the Town of Ridgway.

The Colorado Water Conservation Board (CWCB) owns an instream flow (ISF) in the mainstem of the Uncompahgre River located within the proposed Uncompahgre River Exchange reach extents. The CWCB's water right, decreed in Case No. 98CW222, is 65 cfs between May 1st and October 14th and 20 cfs between October 15th and April 30th.

As discussed above, the Uncompahgre River Gage upstream of Ridgway Reservoir streamflow in June of 2012 ranged between 118 cfs and 363 cfs and averaged 204 cfs over the month. Thus, for June 2012, an average 139 cfs (204 cfs minus 65 cfs) during the month and up to 298 cfs (363 cfs minus 65 cfs) of exchange potential is available for exchange without impacting the intervening CWCB ISF (Case No. 98CW222). Thus, there is exchange potential for the 174 cfs exchange claim between Ridgway Reservoir and the confluence of Canyon Creek and the Uncompahgre River. However, when the streamflow drops below 239 cfs, the entire exchange amount cannot be exercised, and the amount of the exchange can be reduced to avoid injury the Uncompahgre River ISF unless an injury with mitigation proposal is approved by the CWCB or water is brought over from Cow Creek and delivered upstream on the ISF reach.

WWE also evaluated exchange demand from model runs using the Colorado Decision Support System (CDSS) Gunnison Model (CDSS, 2015). Additional diversions by water users in the Uncompahgre River upstream of Ridgway Reservoir are calculated using the Gunnison Model by simulating removal of senior water right calls on the Uncompahgre River via releases of water from Ridgway Reservoir or Ram's Horn Reservoir to meet the needs of senior downstream water rights (i.e., M&D Canal). In 2012, the M&D Canal call started on May 2, 2012 and ended on September 26, 2012. For this additional diversions analysis, WWE ran Gunnison Model simulations for 2012 and calculated the difference in model reported Uncompahgre River diversions above Ridgway Reservoir under the following scenarios:

1. Releases from Ridgway Reservoir and or Ram's Horn Reservoir are meeting the needs of senior downstream water rights.
2. Historical conditions reported by Gunnison Model (i.e., no additional releases from Ridgway Reservoir and or Ram's Horn Reservoir to meet the needs of senior downstream water rights).

According to the Gunnison Model simulations the maximum additional monthly diversions from water users upstream of Ridgway Reservoir totaled 1,703 AF or an average daily additional diversion of 28.7 cfs in June 2012. This calculated average daily exchange demand of 28.7 cfs currently exists on the Uncompahgre River upstream of the reservoir.

5.3 Dallas Creek Exchange

The Dallas Creek Exchange is located on Dallas Creek from the upstream terminus at the confluence of the East and West Forks of Dallas Creek, and the downstream terminus at the confluence of Dallas Creek and the Uncompahgre River (see Figure 3). The Dallas Creek Exchange has two components:

1. Releases from Ridgway Reservoir allow Dallas Creek water users to continue to divert water out of priority from Dallas Creek during time periods when senior water rights (i.e.

M&D Canal) are placing a call in the Uncompahgre River Basin and exchange potential exists.

2. Releases from Ram’s Horn Reservoir allow Dallas Creek water users to continue to divert water out of priority from Dallas Creek during time periods when senior water rights (i.e. M&D Canal) are placing a call in the Uncompahgre River Basin and exchange potential exists.

The conditional Dallas Creek Exchange of 35 cfs is based on the amount of available Dallas Creek streamflow above the existing CWCB ISF during the 2012 call period. The CWCB owns an ISF water right in Dallas Creek decreed in Case No 98CW234 located within the Dallas Creek Exchange reach extents. The CWCB’s ISF water right, decreed in Case No. 98CW234, is 20 cfs between May 1st and October 14th and 9 cfs between October 15th and April 30th. The exchange on Dallas Creek can only operate when there is more than 20 cfs in the Dallas Creek ISF reach unless an injury with mitigation proposal is approved by the CWCB. For use of the entire 35 cfs exchange, 55 cfs of streamflow is required in Dallas Creek to avoid injury to the Dallas Creek ISF.

Based on Dallas Creek Gage data, average daily streamflow in July of 2012 ranged between 14.5 cfs and 56 cfs. Therefore, a 35 cfs exchange rate is available during July of 2012.

WWE also evaluated exchange demand from model runs using the Colorado Decision Support System (CDSS) Gunnison Model (CDSS, 2015). Additional diversions by Dallas Creek water users are calculated using the Gunnison Model by simulating removal of senior water right calls on the Uncompahgre River via releases of water from Ridgway Reservoir or Ram’s Horn Reservoir to meet the needs of senior downstream water rights (i.e., M&D Canal). In 2012, the M&D Canal call started on May 2, 2012 and ended on September 26, 2012. For this additional diversions analysis, WWE ran a Gunnison Model simulation for 2012 and calculated the difference in model reported Dallas Creek diversions under the following scenarios:

1. Releases from Ridgway Reservoir or Ram’s Horn Reservoir are meeting the needs of senior downstream water rights.
2. Historical conditions reported by Gunnison Model (i.e., no additional releases from Ridgway Reservoir and or Ram’s Horn Reservoir to meet the needs of senior downstream water rights).

According to the Gunnison Model simulations the maximum additional monthly diversions from Dallas Creek water users totaled 3,011 AF or an average daily additional diversion of 49.1 cfs in June 2012. Thus, under current modelled conditions the exchange demand of 49.1 cfs exceeds the amount of 35 cfs claimed for the conditional exchange.

6.0 Suggested Protective Terms and Conditions

Before operating the exchanges, the applicant shall give notice to the Division Engineer with accounting and documentation that exchange potential exists and a list and location of water users that will be the recipient of the exchange.

Exchanges should be operated in priority and adjusted to avoid injury to vested senior water rights during periods of stream administration.

If the Cow Creek – Ridgway Reservoir Pipeline is operated out of priority under the Cow Creek Exchange, up to 8.601 cfs, or the amount of water that can be applied to the decreed beneficial use, whichever is less, should remain available at the Chaffee and Hayes-Teague Ditch to satisfy their senior Water Rights.

Water Stored in Ram’s Horn Reservoir under this decree shall be accounted for and operated in general conformance to Colorado Division of Water Resources General Administration Guidelines for Reservoirs October 2011 Amended February 2016 including book over accounting against the senior storage water right decreed in CA2440 in Ram’s Horn Reservoir.

Before exercising the Alternate Points of Diversion the applicant shall obtain authorizations from the owners of the alternate points of diversion and install necessary measuring devices and provide accounting measuring and documenting the location and deliveries of water to the Uncompahgre River at and upstream of Ridgway Reservoir.

7.0 References

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TABLES

Table 1
Summary of Potential Ram's Horn Reservoir Allocation Amounts
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Reservoir Allocation Description	Storage Volume (AF)		Notes and Comments
	Average (2002 to 2012)	Dry Year (2002)	
1) All Dallas Creek and Upper Uncompahgre River Water Users 2) All Non-Mainstem Cow Creek and Lower Uncompahgre Water Users (in Ouray County)	1,500	4,000	Use Enlargement: estimated storage for 1 years worth of average year or dry year exchange water supply for non-mainstem Region 1 water users, all Region 2 and Region 3 water users, and non-mainstem Region 4 water users. Note, Region 1 and Region 4 mainstem users can be provided with additional physical water supply from the water supply allocation for those Regions.
Water Supply Storage For Lower Uncompahgre River Water Users (in Ouray County)	200	900	Confirming: direct supplemental irrigation water to meet Irrigation Water Requirement for mainstem Region 1 water users.
Water Supply Storage for Mainstem Cow Creek Water Users	1,600	6,100	Confirming: direct supplemental irrigation water to meet Irrigation Water Requirement for mainstem Region 4 water users.
Augmentation Water for Unincorporated Ouray County Domestic and Industrial Depletions	500	500	Based on unincorporated projected water use developed in the 2016 Upper Uncompahgre Basin Water Supply and Enhancement Project (WWE, 2016)
Cow Creek Biological Flow Augmentation	2,700	6,000	According to Colorado Parks and Wildlife (CPW, 2020) initial recommended biological flow for Cow Creek is: 53 cfs - April 1st to July 15th. 15 cfs - July 16th to March 31st.
1) Carry over storage for dry year firming 2) Supplemental irrigation water for lower Uncompahgre River (Delta and Montrose Counties) 3) Compact Water 4) Dead storage / sediment	18,849	7,849	Amount available for original supplemental irrigation purposes, and reservoir firming. Recommend performing a study on Cow Creek and Uncompahgre River below Ridgway Reservoir to determine pool volume needed for Aquatic Habitat.
Total Volume (AF)	25,349.15	25,349.15	Ramshorn Reservoir was conditionally decreed for 25,349.15 AF of storage in Decree of April 14, 1961, Civil Action No. 2440.

Notes:

Region Descriptions:

Region 1: Uncompahgre River Below Ridgway Reservoir (in Ouray County)

Region 2: Dallas Creek

Region 3: Uncompahgre River Above Ridgway Reservoir

Region 4: Cow Creek

Use Enlargement Storage Volume, Water Supply Storage for Region 1 and Region 4, and Augmentation Water for Unincorporated Ouray County based on information presented in Upper Uncompahgre Basin Water Supply Protection and Enhancement Project Report (WWE, 2016).

Table 2
Cow Creek Exchange Demand Analysis Summary
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Year	Month	Days In Month	Total Diversions By Structures With Calling Senior Water Rights		Total Diversions By Structures Without Calling Senior Water Rights		Exchange Demand		Gaged Cow Creek Streamflow		
			AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	Average Daily (cfs)	Maximum Average Daily (cfs)	Minimum Average Daily (cfs)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2012	January	31	0	0.0	0	0.0	0	0.0	14	26	10
	February	28	0	0.0	0	0.0	0	0.0	11	12	10
	March	31	0	0.0	0	0.0	0	0.0	32	72	10
	April	30	702	11.8	702	11.8	0	0.0	48	89	7
	May	31	3,168	51.6	3,168	51.6	0	0.0	73	137	4
	June	30	3,036	51.1	5,536	93.2	2,500	42.1	16	66	5
	July	31	1,759	28.7	3,462	56.4	1,703	27.7	19	40	7
	August	31	2,079	33.9	2,079	33.9	0	0.0	11	19	4
	September	30	1,247	21.0	1,879	31.6	632	10.6	12	38	5
	October	31	0	0.0	0	0.0	0	0.0	13	15	11
	November	30	171	2.9	171	2.9	0	0.0	12	14	9
	December	31	71	1.2	71	1.2	0	0.0	17	72	7

General Notes:

- 1 Only diversion structures included in the Gunnison Model for Cow Creek were used in the exchange analysis. See CDWR Gunnison Model Documentation for why certain diversion structures are explicitly modeled, aggregated or excluded from the State's model.
- 2 Gaged Cow Creek streamflow data from CDWR Cow Creek Near Ridgway Reservoir (COWCRKCO) gage.

Column Notes:

- (1) Total Gunnison Model reported diversions by Cow Creek Diversion Structures by Month with active M&D canal call.
- (2) Column (1) divided by days in month divided by 1.98
- (3) Total Gunnison Model reported diversions by Cow Creek Diversion Structures by Month with no active M&D canal Call.
- (4) Column (3) divided by days in month divided by 1.98
- (5) Column (3) minus Column (1)
- (6) Column (5) divided by days in month divided by 1.98
- (7) Average daily gaged streamflow in Cow Creek for the month and year based on data from CDWR Cow Creek Near Ridgway Reservoir (COWCRKCO) gage
- (8) Maximum average daily gaged streamflow in Cow Creek for the month and year based on data from CDWR Cow Creek Near Ridgway Reservoir (COWCRKCO) gage
- (9) Minimum average daily gaged streamflow in Cow Creek for the month and year based on data from CDWR Cow Creek Near Ridgway Reservoir (COWCRKCO) gage

Table 3
 Uncompahgre River Exchange Demand Analysis Summary
 Engineering Report for Case No. 2019CW3098

Year	Month	Days In Month	Total Diversions By Structures With Calling Senior Water Rights		Total Diversions By Structures Without Calling Senior Water Rights		Exchange Demand		Gaged Uncompahgre River Streamflow		
			AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	Average Daily (cfs)	Maximum Average Daily (cfs)	Minimum Average Daily (cfs)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2012	January	31	284	4.6	284	4.6	0	0.0	47	51	42
	February	28	254	4.6	254	4.6	0	0.0	43	48	39
	March	31	228	3.7	228	3.7	0	0.0	72	139	39
	April	30	230	3.9	230	3.9	0	0.0	131	235	87
	May	31	1,977	32.2	1,977	32.2	0	0.0	266	388	142
	June	30	2,389	40.2	4,091	68.9	1,703	28.7	204	363	118
	July	31	2,345	38.2	3,698	60.2	1,352	22.0	114	139	99
	August	31	2,076	33.8	2,104	34.3	28	0.5	80	105	61
	September	30	1,532	25.8	1,576	26.5	44	0.7	74	100	57
	October	31	955	15.6	955	15.6	0	0.0	57	67	50
	November	30	506	8.5	506	8.5	0	0.0	47	53	41
	December	31	360	5.9	360	5.9	0	0.0	40	42	35

General Notes:

- 1 Only diversion structures included in the Gunnison Model for Uncompahgre River above Ridgway Reservoir were used in the exchange analysis. See CDWR Gunnison Model Documentation for why certain diversion structures are explicitly modeled, aggregated or excluded from the State's model.
- 2 Gaged Uncompahgre River streamflow data from USGS Gage #09146200 Uncompahgre River Near Ridgway, CO gage data.

Column Notes:

- (1) Total Gunnison Model reported diversions by Uncompahgre River Diversion Structures upstream of Ridgway Reservoir by Month with active M&D canal call.
- (2) Column (1) divided by days in month divided by 1.98
- (3) Total Gunnison Model reported diversions by Uncompahgre River Diversion Structures upstream of Ridgway Reservoir by Month with no active M&D canal Call.
- (4) Column (3) divided by days in month divided by 1.98
- (5) Column (3) minus Column (1)
- (6) Column (5) divided by days in month divided by 1.98
- (7) Average daily gaged streamflow in Uncompahgre River for the month and year based on streamflow data from USGS Gage #09146200 Uncompahgre River Near Ridgway, CO gage
- (8) Maximum average daily gaged streamflow in Uncompahgre River for the month and year based on streamflow data from USGS Gage #09146200 Uncompahgre River Near Ridgway, CO gage
- (9) Minimum average daily gaged streamflow in Uncompahgre River for the month and year based on streamflow data from USGS Gage #09146200 Uncompahgre River Near Ridgway, CO gage

Table 4
 Dallas Creek Exchange Demand Analysis Summary
 Engineering Report for Case No. 2019CW3098

Year	Month	Days In Month	Total Diversions By Structures With Calling Senior Water Rights		Total Diversions By Structures Without Calling Senior Water Rights		Exchange Demand		Gaged Dallas Creek Streamflow		
			AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	AF	Equivalent Average Daily Flow (cfs)	Average Daily (cfs)	Maximum Average Daily (cfs)	Minimum Average Daily (cfs)
			(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)
2012	January	31	623	10.1	623	10.1	0	0.0	18.4	19.0	17.4
	February	28	541	9.8	541	9.8	0	0.0	19.1	21.7	16.9
	March	31	449	7.3	449	7.3	0	0.0	34.8	62.8	19.5
	April	30	1,728	29.1	1,728	29.1	0	0.0	23.6	47.2	2.4
	May	31	5,794	94.4	5,794	94.4	0	0.0	4.5	20.5	0.8
	June	30	12,691	213.7	12,691	213.7	0	0.0	8.0	28.2	2.4
	July	31	8,662	141.1	11,672	190.2	3,011	49.1	25.8	55.7	14.5
	August	31	7,109	115.8	7,109	115.8	0	0.0	18.3	29.9	11.4
	September	30	4,676	78.7	5,185	87.3	509	8.6	14.5	21.5	8.4
	October	31	1,523	24.8	1,709	27.8	187	3.0	21.0	27.3	16.0
	November	30	1,354	22.8	1,354	22.8	0	0.0	20.0	22.3	15.7
	December	31	852	13.9	852	13.9	0	0.0	17.7	19.0	15.9

General Notes:

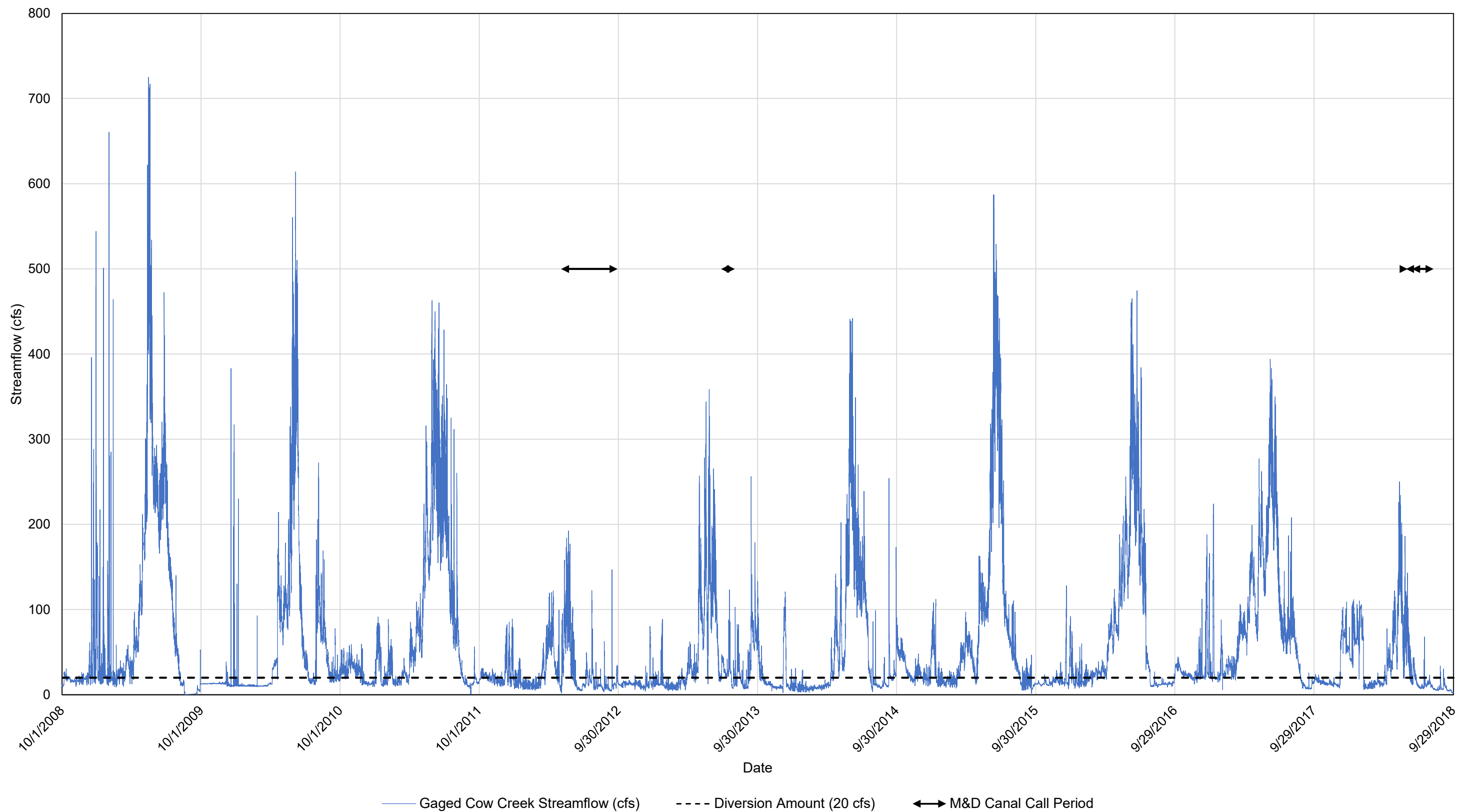
- 1 Only diversion structures included in the Gunnison Model for Dallas Creek were used in the exchange analysis. See CDWR Gunnison Model Documentation for why certain diversion structures are explicitly modeled, aggregated or excluded from the State's model.
- 2 Gaged Dallas Creek streamflow data from USGS Gage #09147000 Dallas Creek Near Ridgway, CO gage data.

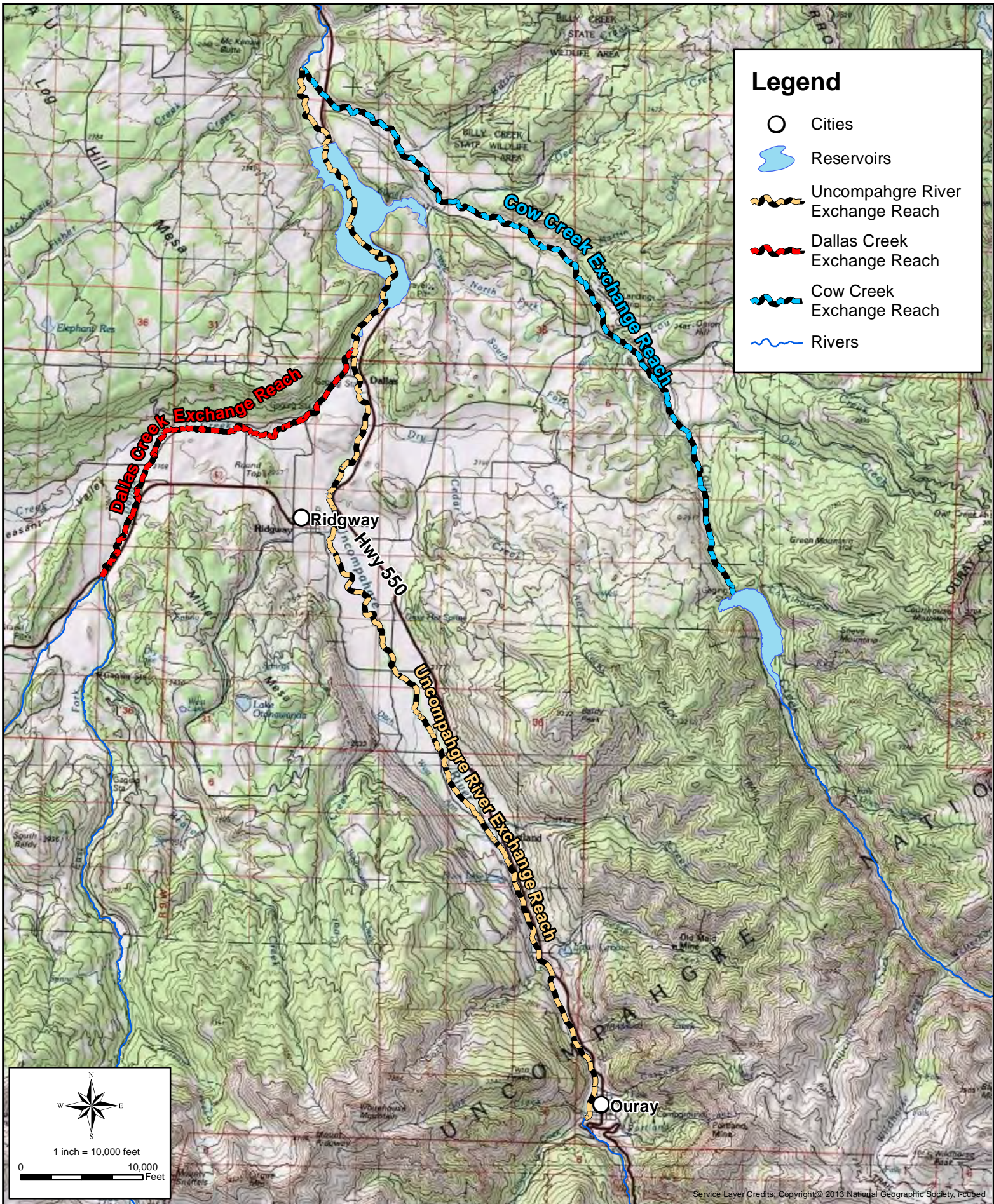
Column Notes:

- (1) Total Gunnison Model reported diversions by Dallas Creek Diversion Structures by Month with active M&D canal call.
- (2) Column (1) divided by days in month divided by 1.98
- (3) Total Gunnison Model reported diversions by Dallas Creek Diversion Structures by Month with no active M&D canal Call.
- (4) Column (3) divided by days in month divided by 1.98
- (5) Column (3) minus Column (1)
- (6) Column (5) divided by days in month divided by 1.98
- (7) Average daily gaged streamflow in Dallas Creek for the month and year based on average daily streamflow data from USGS Gage #09147000 Dallas Creek Near Ridgway, CO gage
- (8) Maximum average daily gaged streamflow in Uncompahgre River for the month and year based on streamflow data from USGS Gage #09147000 Dallas Creek Near Ridgway, CO gage
- (9) Minimum average daily gaged streamflow in Uncompahgre River for the month and year based on streamflow data from USGS Gage #09147000 Dallas Creek Near Ridgway, CO gage

FIGURES

Figure 2.
Gaged Cow Creek Streamflow
CDWR Cow Creek Near Ridgway Reservoir (COWCRKCO) Gage





Legend

- Cities
- Reservoirs
- Uncompahgre River Exchange Reach
- Dallas Creek Exchange Reach
- Gow Creek Exchange Reach
- Rivers

1 inch = 10,000 feet

0 10,000 Feet

Service Layer Credits, Copyright © 2013 National Geographic Society, Inc. User Name: boliver

Date: 8/18/2020 Document Path: P:\151-032 Ouray County - UUB\022 Water Rights Application\Mapping\Figure 4 - Exchange Reach.mxd

APPENDICES

THE RAM'S HORN RESERVOIR

RESERVOIR NO. 16

Priority No. 48-5th.A2.
CONDITIONAL. ✓

THE COURT FINDS:

That said Reservoir is Numbered 16, and it is entitled to Conditional Priority No. 48-5th.A2.

That the claimant thereof is The Tri-County Water Conservancy District, the post office address of which is Montrose, Colorado.

That this claim was originally filed by the Uncompahgre Valley Water Users Association as claimant, and thereafter an assignment was executed by said Association assigning all of its rights thereunder to said Conservancy District. Said assignment being filed herein as an exhibit.

That said reservoir is one of the separate units of a system of 4 storage reservoirs proposed to be constructed at or near the headwaters of the Uncompahgre River and its principal tributaries in Water District No. 65.

That the other three units of said storage system are The Willow Swamp Reservoir, The Ridgway Reservoir and the Bellas Divide Reservoir.

That the source of supply for said Ram's Horn Reservoir is Cow Creek and Red Creek, a tributary thereof, both tributary to The Uncompahgre River. That said reservoir will be located at the confluence of said creeks in Sections 21, 22, and 27, Twp. 45 N., R. 7 W., N.M.P.M.

That the initial point of survey of the high water line of said reservoir is located at a point whence the NW corner of Sec. 9, Twp. 45 N., R. 7 W., N.M.P.M. bears N. 10° 03' W. 13438 feet.

That the maximum height of the dam to be 260 feet; surface area of said reservoir at high water line of 260 feet to be 10,247,500 square feet, and storage capacity 25,349.15 acre feet of water.

And the Court Further Finds from the Findings and Report of the Referee herein in relation to said reservoir, which are hereby approved and confirmed, -that the general findings as to the use of, and requirements for, the water proposed to be stored in the 4 separate units of said storage project, as well as the date of appropriation and exchange provisions, as detailed heretofore in the decree to the Willow Swamp Reservoir, one of said separate units, are applicable to each of said units, and by reference are made a part hereof without re-copying same herein.

IT IS THEREFORE ORDERED, ADJUDGED AND DECREED that, subject to the several limitations and provisions in the preamble to this decree expressed, there be allowed to flow into said Ram's Horn Reservoir from said Cow Creek and Red Creek, for storage for irrigation, domestic, municipal, industrial and flood control purposes, for the benefit of the parties lawfully entitled thereto, under and by virtue of appropriation by survey and proposed construction, storage and beneficial use as aforesaid, and as Conditional Priority No. 48-5th. Ad., so much water as can be stored therein as proposed to be constructed, not to exceed 25,349.15 acre feet of water, as of appropriation date November 16, 1956. CONDITIONED, However, upon the completion of said proposed construction, the diversion and storage of said water, and its beneficial use in the manner and within the time provided by law. AND CONDITIONED FURTHER upon proof of compliance with the provisions of the exchange statute at the time said conditional priority is sought to be rendered absolute, if the showing of such exchange use is necessary to justify the amount of the award.

AND IT IS FURTHER ORDERED that this priority, together with Priorities Numbers 46, 47 and 49 awarded herein to the other units of said system of storage reservoirs, are of equal date, right and authority.

Appendix B Definite Plan Report Dallas Creek Project

CHAPTER II

WATER RESOURCES

Water Rights

The following water rights are owned by the Tri-County Water Conservancy District.

- A. Decree of April 14, 1961, Civil Action No. 2440, conditional water right with appropriation date of November 16, 1956, for irrigation, domestic, municipal and industrial, and flood control uses.

		<u>Storage (acre-feet)</u>
Willow Swamp Reservoir	East Dallas Creek	12,736.60
Ridgway Reservoir	Dallas Creek and Uncom- pahgre River	223,046.14
Ramshorn Reservoir	Red Creek and Cow Creek	25,349.15
Dallas Divide Reservoir	Pleasant Valley Creek	14,089.16

- B. Decree of September 13, 1971, Civil Action No. C-2710, the following conditional water rights were awarded for irrigation, domestic, municipal, industrial, and flood control uses, all with an appropriation date of November 16, 1965.

		<u>C. f. s.</u>
Dallas Feeder Canal	Branches of East and West Dallas Creeks	150
Log Hill Mesa Canal	Dallas Divide Reservoir	110
Pleasant Valley Canal	Pleasant Valley Creek	25
Sneva Outlet Canal	Sneva Reservoir outlet	25
Cow Creek Feeder Canal	Cow Creek	325
Ridgway Penstock ^{1/}	Ridgway Reservoir outlet	900
Ridgway Pumpstock ^{1/}	Ridgway Penstock	205
McKenzie Canal ^{1/}	Outlet of pumpstock	205
Laterals A-L	Various drainages	
A1-M1		range 5-30

		<u>Acre-feet</u>
Sneva Reservoir	Cow Creek by Sneva Ditch	823.02
Dallas Divide Reservoir <u>enlargement</u>	Pleasant Valley Creek and Dallas Feeder Canal	3,489.69

^{1/} Included as expanded uses of the Ridgway Reservoir decree.

The United States of America, in December 1971, filed applications for water rights for irrigation, municipal, domestic, stock watering, industrial, piscatorial, and wildlife protection and propagation purposes. The applications encompassed the features of the present project plan. No filing was made, however, for the municipal and industrial use of surplus direct flows in the Uncompahgre River during the periods of spill from Ridgway Reservoir. All water shown as divertible in the operation studies, above and below the reservoir, would be surplus to storage and appropriatable.

The exact location of the diversion for municipal and industrial use is not known, so an application for the surplus direct flows could be made at any point along the river between Ridgway and the Montrose and Delta Canal diversion. The filing should be for 95 c.f.s. to allow for a peak month supply with a peak daily use factor of 120 percent.

The Uncompahgre Project water rights are in the name of the United States and consist of 111,260 acre-feet of storage in Taylor Park Reservoir, a 1,300 c.f.s. direct flow right in the Gunnison River and 1,182 c.f.s. direct flow right in the Uncompahgre River. Other direct flow rights include 172.7 c.f.s. in Dry Creek, 44.1 c.f.s. in Cedar Creek, and 65.1 c.f.s. in Spring Creek.

Preproject water rights

All existing water rights have been taken into consideration to determine the project plan. The water operation studies are based on full recognition of existing water rights with strict administration in accordance with the established priority system. Water supply available for project development was determined as historical flows less existing rights on nonproject lands and existing rights on project lands limited to ideal diversion requirements.

AREA AND CAPACITY TABLES

DEPTH IN FT. FROM BOTTOM OF OUTLET TUBE	AREA IN SQ. FEET	CAPACITY IN CUBIC FEET	CAPACITY IN ACRE FEET	DEPTH IN FT.	AREA IN SQ. FEET	CAPACITY IN CUBIC FEET	CAPACITY IN ACRE FEET
0	56,250	0	0.0	125	4,323,750	233,354,345	5,359.4
1	70,125	63,188	1.5	126	4,406,000	237,698,720	5,456.7
2	84,000	140,251	3.2	127	4,488,250	242,043,095	5,554.0
3	97,875	231,188	5.3	128	4,470,500	246,387,470	5,651.3
4	111,750	336,000	7.7	129	4,452,750	250,731,845	5,748.6
5	125,625	454,687	10.4	130	4,435,000	255,076,220	5,845.9
6	139,500	587,250	13.5	131	4,417,250	259,420,595	5,943.2
7	153,375	733,687	16.8	132	4,400,000	263,764,970	6,040.5
8	167,250	893,999	20.5	133	4,382,750	268,109,345	6,137.8
9	181,125	1,068,186	24.5	134	4,365,500	272,453,720	6,235.1
10	195,000	1,256,248	28.8	135	4,348,250	276,798,095	6,332.4
11	208,875	1,459,185	33.5	136	4,331,000	281,142,470	6,429.7
12	222,750	1,677,997	38.5	137	4,313,750	285,486,845	6,527.0
13	242,625	1,912,684	43.9	138	4,296,500	289,831,220	6,624.3
14	258,500	2,174,250	50.4	139	4,279,250	294,175,595	6,721.6
15	274,375	2,462,816	57.9	140	4,262,000	298,519,970	6,818.9
16	290,250	2,788,382	66.9	141	4,244,750	302,864,345	6,916.2
17	306,125	3,161,948	77.4	142	4,227,500	307,208,720	7,013.5
18	322,000	3,583,514	89.0	143	4,210,250	311,553,095	7,110.8
19	337,875	4,064,080	102.6	144	4,193,000	315,897,470	7,208.1
20	353,750	4,604,646	118.2	145	4,175,750	320,241,845	7,305.4
21	379,625	5,205,212	136.8	146	4,158,500	324,586,220	7,402.7
22	405,500	5,875,778	158.4	147	4,141,250	328,930,595	7,500.0
23	431,375	6,616,344	183.9	148	4,124,000	333,274,970	7,597.3
24	457,250	7,426,910	213.5	149	4,106,750	337,619,345	7,694.6
25	483,125	8,307,476	247.1	150	4,089,500	341,963,720	7,791.9
26	509,000	9,268,042	284.7	151	4,072,250	346,308,095	7,889.2
27	534,875	10,308,608	326.3	152	4,055,000	350,652,470	7,986.5
28	559,750	11,429,174	371.9	153	4,037,750	354,996,845	8,083.8
29	585,625	12,629,740	422.5	154	4,020,500	359,341,220	8,181.1
30	611,500	13,910,306	478.1	155	4,003,250	363,685,595	8,278.4
31	637,375	15,270,872	538.7	156	3,986,000	368,029,970	8,375.7
32	663,250	16,711,438	604.3	157	3,968,750	372,374,345	8,473.0
33	689,125	18,232,004	675.9	158	3,951,500	376,718,720	8,570.3
34	715,000	19,832,570	753.5	159	3,934,250	381,063,095	8,667.6
35	740,875	21,513,136	837.1	160	3,917,000	385,407,470	8,764.9
36	766,750	23,273,702	926.7	161	3,900,000	389,751,845	8,862.2
37	792,625	25,114,268	1,022.3	162	3,883,000	394,096,220	8,959.5
38	818,500	27,034,834	1,124.9	163	3,866,000	398,440,595	9,056.8
39	844,375	29,045,400	1,234.5	164	3,849,000	402,784,970	9,154.1
40	870,250	31,145,966	1,352.1	165	3,832,000	407,129,345	9,251.4
41	896,125	33,336,532	1,477.7	166	3,815,000	411,473,720	9,348.7
42	922,000	35,617,098	1,611.3	167	3,798,000	415,818,095	9,446.0
43	947,875	38,087,664	1,752.9	168	3,781,000	420,162,470	9,543.3
44	973,750	40,748,230	1,902.5	169	3,764,000	424,506,845	9,640.6
45	1,000,000	43,598,796	2,060.1	170	3,747,000	428,851,220	9,737.9
46	1,026,875	46,639,362	2,226.7	171	3,730,000	433,195,595	9,835.2
47	1,052,750	49,869,928	2,402.3	172	3,713,000	437,539,970	9,932.5
48	1,078,625	53,290,494	2,587.9	173	3,696,000	441,884,345	10,029.8
49	1,104,500	56,901,060	2,783.5	174	3,679,000	446,228,720	10,127.1
50	1,130,375	60,601,626	2,989.1	175	3,662,000	450,573,095	10,224.4
51	1,156,250	64,492,192	3,204.7	176	3,645,000	454,917,470	10,321.7
52	1,182,125	68,572,758	3,430.3	177	3,628,000	459,261,845	10,419.0
53	1,208,000	72,843,324	3,665.9	178	3,611,000	463,606,220	10,516.3
54	1,233,875	77,303,890	3,911.5	179	3,594,000	467,950,595	10,613.6
55	1,259,750	81,954,456	4,167.1	180	3,577,000	472,294,970	10,710.9
56	1,285,625	86,795,022	4,432.7	181	3,560,000	476,639,345	10,808.2
57	1,311,500	91,825,588	4,708.3	182	3,543,000	480,983,720	10,905.5
58	1,337,375	97,046,154	5,093.9	183	3,526,000	485,328,095	11,002.8
59	1,363,250	102,456,720	5,489.5	184	3,509,000	489,672,470	11,100.1
60	1,389,125	108,057,286	5,895.1	185	3,492,000	494,016,845	11,197.4
61	1,415,000	113,847,852	6,310.7	186	3,475,000	498,361,220	11,294.7
62	1,440,875	119,828,418	6,736.3	187	3,458,000	502,705,595	11,392.0
63	1,466,750	125,998,984	7,171.9	188	3,441,000	507,049,970	11,489.3
64	1,492,625	132,359,550	7,617.5	189	3,424,000	511,394,345	11,586.6
65	1,518,500	138,910,116	8,073.1	190	3,407,000	515,738,720	11,683.9
66	1,544,375	145,650,682	8,538.7	191	3,390,000	520,083,095	11,781.2
67	1,570,250	152,581,248	9,014.3	192	3,373,000	524,427,470	11,878.5
68	1,596,125	159,701,814	9,500.9	193	3,356,000	528,771,845	11,975.8
69	1,622,000	167,012,380	1,0006.5	194	3,339,000	533,116,220	12,073.1
70	1,647,875	174,512,946	1,0522.1	195	3,322,000	537,460,595	12,170.4
71	1,673,750	182,203,512	1,1047.7	196	3,305,000	541,804,970	12,267.7
72	1,699,625	190,084,078	1,1583.3	197	3,288,000	546,149,345	12,365.0
73	1,725,500	198,154,644	1,2128.9	198	3,271,000	550,493,720	12,462.3
74	1,751,375	206,415,210	1,2684.5	199	3,254,000	554,838,095	12,559.6
75	1,777,250	214,865,776	1,3240.1	200	3,237,000	559,182,470	12,656.9
76	1,803,125	223,506,342	1,3805.7	201	3,220,000	563,526,845	12,754.2
77	1,829,000	232,336,908	1,4381.3	202	3,203,000	567,871,220	12,851.5
78	1,854,875	241,357,474	1,4966.9	203	3,186,000	572,215,595	12,948.8
79	1,880,750	250,568,040	1,5562.5	204	3,169,000	576,559,970	13,046.1
80	1,906,625	260,068,606	1,6168.1	205	3,152,000	580,904,345	13,143.4
81	1,932,500	269,859,172	1,6783.7	206	3,135,000	585,248,720	13,240.7
82	1,958,375	279,939,738	1,7409.3	207	3,118,000	589,593,095	13,338.0
83	1,984,250	290,310,304	1,8044.9	208	3,101,000	593,937,470	13,435.3
84	2,010,125	300,970,870	1,8690.5	209	3,084,000	598,281,845	13,532.6
85	2,036,000	311,921,436	1,9346.1	210	3,067,000	602,626,220	13,629.9
86	2,061,875	323,162,002	2,0011.7	211	3,050,000	606,970,595	13,727.2
87	2,087,750	334,692,568	2,0687.3	212	3,033,000	611,314,970	13,824.5
88	2,113,625	346,513,134	2,1372.9	213	3,016,000	615,659,345	13,921.8
89	2,139,500	358,623,700	2,2068.5	214	3,000,000	620,003,720	14,019.1
90	2,165,375	371,024,266	2,2774.1	215	2,983,000	624,348,095	14,116.4
91	2,191,250	383,714,832	2,3489.7	216	2,966,000	628,692,470	14,213.7
92	2,217,125	396,695,398	2,4215.3	217	2,949,000	633,036,845	14,311.0
93	2,243,000	409,965,964	2,4950.9	218	2,932,000	637,381,220	14,408.3
94	2,268,875	423,526,530	2,5696.5	219	2,915,000	641,725,595	14,505.6
95	2,294,750	437,377,096	2,6452.1	220	2,898,000	646,069,970	14,602.9
96	2,320,625	451,517,662	2,7217.7	221	2,881,000	650,414,345	14,700.2
97	2,346,500	465,948,228	2,7993.3	222	2,864,000	654,758,720	14,797.5
98	2,372,375	480,668,794	2,8778.9	223	2,847,000	659,103,095	14,894.8
99	2,398,250	495,679,360	2,9574.5	224	2,830,000	663,447,470	14,992.1
100	2,424,125	510,980,926	3,0380.1	225	2,813,000	667,791,845	15,089.4
101	2,450,000	526,572,492	3,1195.7	226	2,796,000	672,136,220	15,186.7
102	2,475,875	542,453,058	3,2021.3	227	2,779,000	676,480,595	15,284.0
103	2,501,750	558,623,624	3,2856.9	228	2,762,000	680,824,970	15,381.3
104	2,527,625	575,084,190	3,3702.5	229	2,745,000	685,169,345	15,478.6
105	2,553,500	591,834,756	3,4558.1	230	2,728,000	689,513,720	15,575.9
106	2,579,375	608,875,322	3,5423.7	231	2,711,000	693,858,095	15,673.2
107	2,605,250	626,205,888	3,6299.3	232	2,694,000	698,202,470	15,770.5
108	2,631,125	643,826,454	3,7184.9	233	2,677,000	702,546,845	15,867.8
109	2,657,000	661,737,020	3,8080.5	234	2,660,000	706,891,220	15,965.1
110	2,682,875	680,037,586	3,8986.1	235	2,643,000	711,235,595	16,062.4
111	2,708,750	698,728,152	3,9901.7	236	2,626,000	715,579,970	16,159.7
112	2,734,625	717,808,718	4,0827.3	237	2,609,000	719,924,345	16,257.0
113	2,760,500	737,279,284	4,1762.9	238	2,592,000	724,268,720	16,354.3
114	2,786,375	757,140,850	4,2708.5	239	2,575,000	728,613,095	16,451.6
115	2,812,250	777,392,416	4,3664.1	240	2,558,000	732,957,470	16,548.9
116	2,838,125	798,033,982	4,4629.7	241	2,541,000	737,301,845	16,646.2
117	2,864,000	819,064,548	4,5605.3	242	2,524,000	741,646,220	16,743.5
118	2,889,875	840,495,114	4,6590.9	243	2,507,000	745,990,595	

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